

**Table 6. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,
December 2001**
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks ^f
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	E 580	—	39,404	715	175	-222	0	41,095	(s)	0	13,570
Natural Gas Liquids and LRGs	799	925	1,618	—	4,739	567	—	247	20	7,247	7,599
Pentanes Plus	97	—	0	—	0	10	—	0	1	86	21
Liquefied Petroleum Gases	702	925	1,618	—	4,739	557	—	247	20	7,160	7,578
Ethane/Ethylene	208	0	0	—	0	0	—	0	0	208	0
Propane/Propylene	340	1,442	1,272	—	4,602	616	—	0	16	7,024	5,875
Normal Butane/Butylene	114	-377	231	—	137	-69	—	168	4	2	1,477
Isobutane/Isobutylene	40	-140	115	—	0	10	—	79	0	-74	226
Other Liquids	550	—	7,259	—	437	-1,339	—	10,592	20	-1,027	19,254
Other Hydrocarbons/Oxygenates ...	1,400	—	275	—	0	-195	—	1,850	20	0	2,549
Unfinished Oils	—	—	597	—	228	-512	—	2,486	0	-1,149	8,778
Motor Gasoline Blend. Comp.	-850	—	6,387	—	209	-592	—	6,338	(s)	0	7,850
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-40	—	-82	0	122	77
Finished Petroleum Products	997	54,549	29,771	—	87,731	3,279	—	—	499	169,270	151,609
Finished Motor Gasoline	997	29,591	13,782	—	51,072	760	—	—	87	94,595	50,713
Reformulated	—	18,189	8,029	—	10,769	-1,560	—	—	0	38,547	19,231
Oxygenated	1,470	0	0	—	0	-29	—	—	0	1,499	53
Other	-474	11,402	5,753	—	40,303	2,349	—	—	87	54,548	31,429
Finished Aviation Gasoline	—	46	0	—	76	73	—	—	0	49	157
Jet Fuel	—	2,543	1,203	—	12,470	-357	—	—	170	16,403	10,213
Naphtha-Type	—	0	0	—	0	0	—	—	(s)	(s)	0
Kerosene-Type	—	2,543	1,203	—	12,470	-357	—	—	170	16,403	10,213
Kerosene	—	240	64	—	138	-433	—	—	8	867	3,257
Distillate Fuel Oil	—	13,356	6,643	—	22,997	310	—	—	49	42,637	62,055
0.05 percent sulfur and under	—	6,340	2,261	—	13,060	2,592	—	—	7	19,062	22,293
Greater than 0.05 percent sulfur	—	7,016	4,382	—	9,937	-2,282	—	—	42	23,575	39,762
Residual Fuel Oil	—	2,816	7,393	—	0	2,117	—	—	15	8,077	17,754
Petrochemical Feedstocks ^e	—	377	108	—	-90	-108	—	—	0	503	437
Special Naphthas	—	63	327	—	61	10	—	—	4	437	115
Lubricants	—	529	86	—	546	32	—	—	86	1,043	2,214
Waxes	—	19	41	—	0	-37	—	—	29	68	149
Petroleum Coke	—	1,614	0	—	0	127	—	—	45	1,442	344
Asphalt and Road Oil	—	1,499	124	—	461	555	—	—	1	1,528	3,927
Still Gas	—	1,813	0	—	0	0	—	—	0	1,813	0
Miscellaneous Products	—	43	0	—	0	230	—	—	3	-190	274
Total	2,925	55,474	78,052	715	93,082	2,285	0	51,934	540	175,489	192,032

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."